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# (UN-AUDITED) FOR THREE-MONTH AND SIX-MONTH PERIOD ENDED DECEMBER 31, 2024

## ALTERN ENERGY LIMITED

# CONDENSED INTERIM FINANCIAL STATEMENTS

**(UN-AUDITED)**

**FOR THE THREE-MONTH AND SIX-MONTH PERIOD ENDED DECEMBER 31, 2024**

# ALTERN ENERGY LIMITED

## COMPANY INFORMATION

### BOARD OF DIRECTORS

| | |
|---|---|
| Mr. Faisal Dawood | Chairman |
| Mrs. Mehreen Dawood | Director |
| Mr. Farooq Nazir | Director |
| Mr. Salih Merghani | Director |
| Mr. Shah Muhammad Chaudhry | Director |
| Mrs. Aliya Saeeda Khan | Independent Director |
| Mr. Syed Rizwan Ali Shah | Independent Director |
| Mr. Umer Shehzad Sheikh | Chief Executive (Deemed Director) |

### AUDIT COMMITTEE

| | |
|---|---|
| Mr. Syed Rizwan Ali Shah | Independent Director - Chairman |
| Mr. Farooq Nazir | |
| Mr. Shah Muhammad Chaudhry | |

### HUMAN RESOURCE & REMUNERATION COMMITTEE

| | |
|---|---|
| Mr. Farooq Nazir | Chairman |
| Mr. Shah Muhammad Chaudhry | |
| Mr. Syed Rizwan Ali Shah | |

### CHIEF FINANCIAL OFFICER

Mrs. Noor Shuja

### COMPANY SECRETARY

Mr. Salman Ali

### HEAD INTERNAL AUDIT

Mrs. Rabia Shoaib

### EXTERNAL AUDITORS

M/s. Grant Thornton Anjum Rahman Chartered Accountants

### BANKERS

MCB Bank Limited
The Bank of Punjab
Habib Bank Limited
Habib Metropolitan Bank Limited

### REGISTERED OFFICE

DESCON HEADQUARTERS, 18-km Ferozpur Road, Lahore.

### REGISTRAR SHARES

M/s. Corplink (Pvt.) Limited
Wings Arcade, 1-k Commercial Model Town, Lahore.
Tel: (92-42) 35839182 Fax: (92-42) 35869037

We, the undersigned, on behalf of the Board of Directors of Altern Energy Limited ('the Company') present the un-audited consolidated and unconsolidated condensed interim financial statements of the Company for the six-month period ended December 31, 2024.

## GENERAL

The principal activities of the Company continue to be sale of electricity, ownership, operation, and maintenance of a 32 Mega Watts gas-fired thermal power plant located near Fateh Jang, District Attock, Punjab. The electricity produced is sold to its sole customer Central Power Purchasing Agency (Guarantee) Limited ('CPPA') through the transmission network of National Transmission and Dispatch Company ('NTDC').

The Company owns 100% shares of Power Management Company (Private) Limited ('PMCL') (a special purpose vehicle) which in turn holds 59.98% shares of Rousch (Pakistan) Power Limited ('RPPL') which is an unlisted public company.

## FINANCE

Revenue for the period under review was nil due to no dispatch to the off-taker because of reduced dispatch demand from National Power Control Centre ('NPCC'). The Company incurred gross loss of Rs. 47 million as compared to gross loss of Rs. 45 million in corresponding period of 2023. The Company posted net profit of Rs. 2,105 million resulting in earnings per share ('EPS') of Rs. 5.79, as compared to net profit of Rs. 3,419 million and earnings per share of Rs. 9.41 in corresponding period of 2023. Net profit for the current and corresponding period included dividend income amounting to Rs. 2,147 million (2023: Rs. 3,429 million) from the subsidiary, PMCL.

Your Company's consolidated loss attributable to the equity holders of Altern Energy Limited for the period under review was Rs. 4,483 million resulting in loss per shar of Rs. 12.34 per share, as compared to consolidated earnings of Rs. 1,404 million and EPS of Rs. 3.86 in the corresponding period of the last year.

As a result of no/low generation revenue during the past few years, the major income to support the operations of the Company has been dividend from its subsidiary, Rousch (Pakistan) Power Limited ('RPPL'). As mentioned in the ensuing paragraphs, RPPL has handed over the complex to the Government of Pakistan a result of a Negotiated Settlement Agreement ('NSA'). Now, RPPL no longer owns the complex and is unable to generate and sell electricity to CPPA. The Condensed interim Financial Statements have been prepared on a going concern basis, as RPPL has received its outstanding receivables, which shall be sufficient to provide future dividends to support the Company's viability as a going concern.

## OPERATIONS AND MAINTENANCE

During the period under review, the plant did not dispatch electric power to the off-taker similar to no dispatch during the corresponding period of the previous financial year, on account of reduced dispatch demand from NPCC and unviability of RLNG. During the past few years, the Company has witnessed no dispatch demand form NPCC due to its plant being low on economic dispatch merit order of CPPA. The new power generation plants added into the national grid during the last few years are more efficient, and hence, rank above your plant in CPPA's economic dispatch merit order.

During the period under review, all other scheduled and preventive maintenance activities were conducted in accordance with the Original Equipment Manufacturer ('OEM')'s recommendations. We are pleased to report that all the engines and their auxiliary equipment are in sound mechanical condition and are available for smooth and reliable operations.

## QUALITY, ENVIRONMENT, HEALTH & SAFETY ('QEHS')

The Company adheres to a set of QEHS Principles implemented to achieve optimal standards of health and safety for its employees. Overall, the health, safety and environment performance of the plant remained satisfactory during the period under review.

## SUBSIDIARY'S REVIEW

During the period under review, your Company's subsidiary Rousch (Pakistan) Power Limited ('RPPL') posted turnover of Rs. 7,970 million (corresponding period in 2023: Rs. 4,758 million) with cost of sales of Rs. 4,101 million (2023: Rs. 1,693 million). Net loss of RPPL for the period was Rs. 8,056 million (loss per share of Rs. 9.34), as compared to net profit of Rs. 3,249 million (earnings per share Rs. 3.77) in the corresponding period of 2023. Net loss during the period was primarily attributable to the Company's write off of its fixed assets due to handing over of plant as explained below.

RPPL signed a Negotiated Settlement Agreement ('NSA') with the Government of Pakistan on November 13, 2024, for early termination of its PPA,IA and the Guarantee from the Government of Pakistan ('the Agreements'), which were scheduled to expire in 2032. As per the terms of the NSA, RPPL has been paid its due receivables by CPPA, and its Complex has been handed over to the Government on December 31, 2024 under the terms of their Power Purchase Agreement and the Implementation Agreement.

## CORPORATE GOVERNANCE

### Composition of the Board of Directors

The total numbers of directors are eight including Chief Executive (Deemed Director) with the following composition:

| Sr. No. | Category | Names |
|---|---|---|
| 1 | Non-Executive Directors | Mr. Faisal Dawood (Chairman) |
| 2 | | Mr. Farooq Nazir |
| 3 | | Mrs. Mehreen Dawood |
| 4 | | Mr. Salih Merghani |
| 5 | | Mr. Shah Muhammad Chaudhary |
| 6 | Independent Directors | Mrs. Aliya Saeeda Khan |
| 7 | | Syed Rizwan Ali Shah |
| 8 | Chief Executive (Deemed Director) | Mr. Umer Shehzad Sheikh |

### Committees of the Board

The Board has established two committees which are chaired by Independent or non-executive directors. These committees are as follows:

**Audit Committee**

The Audit Committee comprises of three (3) members as follows:

| | |
|---|---|
| Syed Rizwan Ali Shah | (Independent Director) – Chairman |
| Mr. Farooq Nazir | (Non-executive Director) |
| Mr. Shah Muhammad Chaudhary | (Non-executive Director) |

**Human Resource & Remuneration Committee**

The Committee comprises of three (3) members as follows:

| | |
|---|---|
| Mr. Farooq Nazir | (Non-executive Director) – Chairman |
| Mr. Shah Muhammad Chaudhary | (Non-executive Director) |
| Syed Rizwan Ali Shah | (Independent Director) |

## Internal Audit and Control

The Board of Directors has set up an independent audit function headed by a qualified person reporting to the Audit Committee. The scope of the internal audit function within the Company is clearly defined by the Audit Committee which involves regular review of internal financial controls.

## DIRECTORS' REMUNERATION

The remuneration of Board members is fixed by the Board itself. A formal directors' remuneration policy approved by the Board is in place. The policy states procedure for remuneration to Directors in accordance with requirements of the Act and the Regulations. As per the Policy, only the Independent Directors are paid for the meeting participation. The nominee directors are not entitled to receive Board / Committee meetings fee or any other remuneration.

## RISK MANAGEMENT

There has been no change in the risk management profile and risk policies of the Company as disclosed in Note 32 of the last annual financial statements of the Company for the year ended June 30, 2024.

## RELATED PARTY TRANSACTIONS

All transactions with related parties are conducted in ordinary course of business on an arm's length basis. Further, in accordance with the requirements of the Act and the Regulations, the Board of Directors have approved the policy for related party transactions. The Company has made appropriate disclosure of the related party transactions in the financial statements annexed with this report.

## CORPORATE SOCIAL RESPONSIBILITY

The Company is committed to act responsibly towards the community and environment for mutual benefit. The Company recognizes the importance of being a good corporate citizen in steering its business as well as delivering its obligations in social welfare of its staff and community in general. Particular attention is given to protect the environment of the local community by planting trees. Additionally, local community benefits from the strategy of employing more staff at our plant site from surrounding areas.

## FUTURE OUTLOOK

In the absence of sustained dispatch demand form the off-taker, the Company has been relying on dividend inflows from its subsidiary, RPPL. Subsequent to termination of RPPL's PPA and IA, the returns generated by RPPL from its available cash and subsequent distribution of dividend will be sufficient to enable the Company to continue as a Going Concern. Your Board is well aware of the challenges being faced by the Company and is trying to define strategies to minimise the costs and to reduce expected loss to the shareholders in future.

## ACKNOWLEDGEMENT

The Board remains grateful to its employees and management for their continued perseverance and hard work and for placing their confidence and trust to steer the Company in these challenging times.

*For and on behalf of the Board*

**Umer Shehzad Sheikh**
Chief Executive

**Shah Muhammad Chaudhry**
Director

**Date: February 11, 2025**
**Place: Lahore.**

# ڈائریکٹرز کی جائزہ رپورٹ

ہم، زیرِ دستخطی، آلٹرن انرجی لمیٹڈ (کمپنی) کے بورڈ آف ڈائریکٹرز کی جانب سے، 31 دسمبر 2024 کو ختم ہونے والی ششماہی کے لئے کمپنی کے غیر نظرثانی شدہ کنسولیڈیٹڈ اور غیر کنسولیڈیٹڈ کنڈینسڈ عبوری مالی گوشوارے پیش کرتے ہیں۔

## عمومی

کمپنی کی اہم ترین سرگرمیوں میں 32 میگاواٹ کے گیس تھرمل پاور پلانٹ واقع نزد فتح جنگ ضلع اٹک پنجاب کی ملکیت، آپریشن، دیکھ بھال اور بجلی کی فروخت ہے۔ پیداشدہ بجلی اپنے واحد صارف سنٹرل پاور پرچیزنگ ایجنسی (گارنٹی) لمیٹڈ ('CPPA') کو نیشنل ٹرانسمیشن اینڈ ڈسپیچ کمپنی ('NTDC') کے ٹرانسمیشن نیٹ ورک کے ذریعے فروخت کی جاتی ہے۔

کمپنی پاور مینجمنٹ کمپنی (پرائیویٹ) لمیٹڈ ('PMCL') (خصوصی مقصد وہیکل) کے 100 فیصد حصص کی مالک ہے، جو بدلے میں Rousch (پاکستان) پاور لمیٹڈ (RPPL) جو کہ غیر لسٹڈ پبلک کمپنی ہے کے 59.98 فیصد حصص رکھتی ہے۔

## فنانس

زیرِ جائزہ مدت کے دوران نیشنل پاور کنٹرول سنٹر ('NPCC') سے کم ترسیل طلب کی وجہ سے خریدار کو ترسیل نہ ہونے کے باعث کمپنی کی آمدنی صفر تھی۔ کمپنی کو 2023 کی اسی مدت میں 45 ملین روپے کے مجموعی نقصان کے مقابلے 47 ملین روپے کا مجموعی نقصان ہوا۔ کمپنی کو 2023 کی اسی مدت میں خالص منافع 3,419 ملین روپے اور فی شیئر آمدنی 9.41 روپے کے مقابلے موجودہ مدت میں خالص منافع 2,105 ملین روپے اور فی شیئر آمدنی ('EPS') 5.79 روپے ہوا ہے۔ موجودہ اور گزشتہ اسی مدت کے خالص منافع میں ذیلی کمپنی PMCL سے 2,147 ملین روپے (3,429:2023 ملین روپے) ڈیویڈینڈ آمدنی کی رقم شامل ہے۔

آپ کی کمپنی کا کنسولیڈیٹڈ نقصان آلٹرن انرجی لمیٹڈ کے ایکوئٹی ہولڈرز سے منسوب ہے جو کہ زیرِ جائزہ مدت کے لئے 4,483 ملین روپے، جس کے نتیجے میں فی شیئر نقصان 12.34 روپے فی شیئر جبکہ گزشتہ سال کی اسی مدت میں 1,404 ملین روپے کنسولیڈیٹڈ آمدنی اور فی شیئر آمدنی ('EPS') 3.86 روپے فی شیئر تھی۔

گزشتہ چند سالوں کے دوران صفر/کم پیداواری آمدنی کے نتیجے میں کمپنی کے آپریشنز کو سہارا دینے کے لیے سب سے اہم آمدنی اس کے ذیلی ادارہ Rousch (پاکستان) پاور لمیٹڈ (RPPL) سے حاصل ہونے والی آمدنی رہی ہے۔ جیسا کہ آئندہ پیراگراف میں ذکر کیا گیا ہے، RPPL نے اس کمپلیکس کو مذاکراتی تصفیہ معاہدے ('NSA') کے نتیجے میں حکومت پاکستان کے حوالے کر دیا ہے۔ اب RPPL اس کمپلیکس کا مالک نہیں رہا ہے اور بجلی پیدا کرنے اور CPPA کو فروخت کرنے سے قاصر ہے۔ کنڈینسڈ عبوری مالیاتی گوشواروں کو جاری تشویش کی بنیاد پر تیار کیا گیا ہے، کیونکہ RPPL کو اس کی بقایا وصولیاں موصول ہو گئی ہیں، جو جاری تشویش کے طور پر کمپنی کے قابل عمل ہونے کو سہارا دینے کے لئے مستقبل میں منافع فراہم کرنے کے لئے کافی ہوں گی۔

## آپریشنز اور مینٹی نینس

زیرِ جائزہ مدت کے دوران، NPCC سے کم ترسیل طلب اور RLNG کی عدم دستیابی کی وجہ سے، پلانٹ نے گزشتہ مالی سال کی اسی مدت کی طرح خریدار کو بجلی کی کوئی ترسیل نہیں کی۔ کمپنی اپنے پلانٹ کی CPPA کے اقتصادی ڈسپیچ میرٹ آرڈر پر کم ہونے کی وجہ سے گزشتہ چند سالوں میں خریدار سے کم ترسیل طلب کا سامنا کر رہی ہے۔ گزشتہ چند سالوں کے دوران نیشنل گرڈ میں اضافہ کردہ نئے پاور جنریشن پلانٹس CPPA-G کے اقتصادی ڈسپیچ میرٹ آرڈر کے لحاظ سے آپ کے پلانٹ سے زیادہ سستے بالا درجہ کے ہیں۔

زیرِ جائزہ مدت کے دوران، تمام دیگر مقررہ اور حفاظتی مینٹی نینس سرگرمیاں اصل ایکوپمنٹ مینوفیکچررز ('OEM's') سفارشات کے مطابق سرانجام دی گئیں۔ ہم بخوشی بیان کرتے ہیں کہ تمام انجن اور ان کے معاون آلات ہموار اور قابل بھروسہ آپریشنز کے لئے مستحکم میکینیکل حالت میں ہیں۔

## معیار، ماحول، صحت اور حفاظت (QEHS)

کمپنی اپنے ملازمین کے لیے صحت اور حفاظت کے بہترین معیارات حاصل کرنے کے لیے لاگو کیے گئے QEHS اصولوں پر عمل پیرا ہے۔ مجموعی طور پر، زیرِ جائزہ مدت کے دوران پلانٹ کی صحت، حفاظت اور ماحولیات کی کارکردگی تسلی بخش رہی۔

## ماتحت ادارے کا جائزہ

زیرِ جائزہ مدت کے دوران، کمپنی کے ذیلی ادارہ Rousch (پاکستان) پاور لمیٹڈ ('RPPL') نے ٹرن اوور 7,970 ملین روپے (2023 کی اسی مدت میں 4,758 ملین روپے) اور فروخت کی لاگت 4,101 ملین روپے (2023 کی اسی مدت میں 1,693 ملین روپے) درج کی۔ موجودہ مدت کے لئے RPPL کا خالص نقصان 8,056 ملین روپے (9.34 روپے فی شیئر نقصان)، جبکہ 2023 کی اسی مدت میں 3,249 ملین روپے کا خالص منافع (3.77 روپے فی حصص آمدنی) تھی۔ اس مدت کے دوران خالص نقصان بنیادی طور پر پلانٹ کی حوالگی کی وجہ سے کمپنی کے اپنے فکسڈ اثاثوں کو معاف کرنے کی وجہ سے ہوا جیسا کہ ذیل میں بیان کیا گیا ہے۔

RPPL نے 13 نومبر 2024 کو حکومت پاکستان کے ساتھ مذاکراتی تصفیہ معاہدہ ('NSA') پر دستخط کیے، جس کے تحت اس کے PPA، IA اور حکومت پاکستان کی جانب سے گارنٹی ('معاہدے') کو قبل

از مدت ختم کیا گیا تھا، جو کہ 2032 میں ختم ہونے والے تھے۔NSA کی شرائط کے مطابق RPPL کو CPPA کی جانب سے واجب الادا رقم ادا کر دی گئی ہے اور اس کا کمپلیکس 31 دسمبر 2024 کو ان کے پاور پرچیز ایگریمنٹ اور عملدرآمد معاہدے کی شرائط کے تحت حکومت کے حوالے کر دیا گیا ہے۔

## کارپوریٹ گورننس

### بورڈ آف ڈائریکٹرز کی ترتیب

ڈائریکٹرز کی کل تعداد چیف ایگزیکٹو (ڈیمیڈ ڈائریکٹر) سمیت آٹھ (8) ارکان پر مشتمل جس کی ترتیب درج ذیل کے مطابق ہے:

| نمبر شمار | کیٹگری | نام |
|---|---|---|
| 1 | نان ایگزیکٹو ڈائریکٹر | فیصل داؤد (چیئرمین) |
| 2 | نان ایگزیکٹو ڈائریکٹر | فاروق نذیر |
| 3 | نان ایگزیکٹو ڈائریکٹر | محترمہ مہرین داؤد |
| 4 | نان ایگزیکٹو ڈائریکٹر | صالح مرغانی |
| 5 | نان ایگزیکٹو ڈائریکٹر | شاہ محمد چودھری |
| 6 | غیر جانبدار ڈائریکٹرز | محترمہ عالیہ سعیدہ خان |
| 7 | غیر جانبدار ڈائریکٹرز | سید رضوان علی شاہ |
| 8 | چیف ایگزیکٹو (ڈیمڈ ڈائریکٹر) | عمر شہزاد شیخ |

### بورڈ کی کمیٹیاں

بورڈ نے دو کمیٹیاں قائم کی ہیں جن کی صدارت آزاد اور نان ایگزیکٹو ڈائریکٹرز کرتے ہیں۔ یہ کمیٹیاں درج ذیل ہیں۔

### بورڈ کی آڈٹ کمیٹی

آڈٹ کمیٹی مندرجہ ذیل تین (3) ارکان پر مشتمل ہے:

سید رضوان علی شاہ (غیر جانبدار ڈائریکٹر) چیئرمین

فاروق نذیر (نان ایگزیکٹو ڈائریکٹر)

شاہ محمد چوہدری (نان ایگزیکٹو ڈائریکٹر)

### ہیومن ریسورس اینڈ ریمنریشن کمیٹی

ہیومن ریسورس اینڈ ریمنریشن کمیٹی درج ذیل تین (3) ارکان پر مشتمل ہے:

فاروق نذیر (نان ایگزیکٹو ڈائریکٹر) چیئرمین

شاہ محمد چوہدری (نان ایگزیکٹو ڈائریکٹر)

سید رضوان علی شاہ (غیر جانبدار ڈائریکٹر)

### اندرونی آڈٹ اور کنٹرول

بورڈ آف ڈائریکٹرز نے آڈٹ کمیٹی کو رپورٹ کرنے والے ایک اہل شخص کی سربراہی میں ایک آزاد آڈٹ فنکشن قائم کیا ہے۔ کمپنی کے اندر اندرونی آڈٹ فنکشن کے دائرہ کار کو آڈٹ کمیٹی واضح طور پر بیان کرتی ہے جس میں اندرونی مالیاتی کنٹرولز کا باقاعدہ جائزہ شامل ہوتا ہے۔

### ڈائریکٹرز کا مشاہرہ

بورڈ ارکان کا مشاہرہ خود بورڈ مقرر کرتا ہے۔ ڈائریکٹرز کے مشاہرہ کی رسمی پالیسی بورڈ نے منظور کی ہے۔ پالیسی ایکٹ اور ریگولیشنز کے تقاضوں کے مطابق ڈائریکٹرز کے مشاہرہ کا طریقہ کار کی وضاحت کرتی ہے۔ پالیسی کے مطابق، نامزد ڈائریکٹرز بورڈ/ کمیٹی کے اجلاسوں کی فیس یا کوئی دیگر مشاہرہ وصول کرنے کے اہل نہیں ہیں۔ صرف اجلاس میں شرکت کی فیس غیر جانبدار ڈائریکٹرز کو ادا کی جاتی ہے۔

## رسک مینجمنٹ

کمپنی کی رسک مینجمنٹ پروفائل اور رسک مینجر پالیسیوں میں کوئی تبدیلی نہیں کی گئی ہے جیسا کہ 30 جون 2024 کو ختم ہونے والے سال کے لئے کمپنی کے گزشتہ سالانہ مالیاتی گوشواروں کے نوٹ 32 میں انکشاف کیا گیا ہے۔

## متعلقہ پارٹی لین دین

متعلقہ فریقوں کے ساتھ تمام لین دین قابل رسائی بنیاد پر کاروبار کے عام معمول میں کیے جاتے ہیں۔ مزید، ایکٹ اور ضوابط کے تقاضوں کے مطابق، بورڈ آف ڈائریکٹرز نے متعلقہ فریق کے لین دین کے لیے پالیسی منظور کی ہے۔ کمپنی نے اس رپورٹ کے ساتھ منسلک مالی حسابات میں متعلقہ فریق کے لین دین کا تفصیلی ذکر کیا گیا ہے۔

## کارپوریٹ سماجی ذمہ داری

کمپنی باہمی مفاد کے لئے کمیونٹی اور ماحولیات کی طرف ذمہ داری کا مظاہرہ کرنے کے لئے پُرعزم ہے۔ کمپنی اپنی کاروباری سرگرمیوں میں ایک اچھا شہری ہونے اور اپنے عملہ اور معاشرہ کی سماجی بہبود میں اپنی ذمہ داریوں کو پورا کرنے کی اہمیت کو تسلیم کرتی ہے۔ شجر کاری کے ذریعے مقامی کمیونٹی کے ماحول کو محفوظ بنانے کو خاص اہمیت دی گئی ہے۔ اس کے علاوہ، مقامی کمیونٹی ہمارے پلانٹ پر اردگرد کی کمیونٹیز سے زیادہ سے زیادہ عملہ کو روزگار دینے کی ہماری حکمت عملی سے مستفید ہوتی ہے۔

## مستقبل کا نقطہ نظر

خریدار کی جانب سے مسلسل ترسیل طلب کی عدم موجودگی میں کمپنی اپنے ذیلی ادارہ RPPL سے منافع کی آمدنی پر انحصار کر رہی ہے۔ RPPL کے PPA اور IA کے خاتمے کے بعد، RPPL کے ذریعے دستیاب نقد رقم سے حاصل ہونے والے منافع اور اس کے بعد ڈیویڈنڈ کی تقسیم کمپنی کو جاری رہنے کے قابل بنانے کے لئے کافی ہوگی۔ آپ کا بورڈ کمپنی کو درپیش مشکلات سے بخوبی واقف ہے اور اخراجات کو کم سے کم کرنے اور مستقبل میں شیئر ہولڈرز کے متوقع نقصان کو کم کرنے کے لئے حکمت عملی واضح کرنے کی کوشش کر رہا ہے۔

## اظہار تشکر

بورڈ اپنے ملازمین اور انتظامیہ کا ان کی مسلسل استقامت اور سخت محنت اور اس مشکل وقت میں کمپنی کو چلانے کے لئے یقین اور اعتماد رکھنے پر اُن کا مشکور ہے۔

بحکم بورڈ

شاہ محمد چوہدری

ڈائریکٹر

عمر شہزاد شیخ

چیف ایگزیکٹو

تاریخ: 11 فروری 2025ء

مقام: لاہور

Grant Thornton

**Grant Thornton Anjum Rahman**
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Pakistan.

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**INDEPENDENT AUDITOR'S REVIEW REPORT**

**To the Board of Directors of Altern Energy Limited**

**Report on review of unconsolidated condensed interim financial statements**

**Introduction**

We have reviewed the accompanying unconsolidated condensed interim statement of financial position of **Altern Energy Limited** (the Company) as at **December 31, 2024** and the related unconsolidated condensed interim statement of profit or loss and other comprehensive income, unconsolidated condensed interim statement of changes in equity and unconsolidated condensed interim statement of cash flows and notes to the unconsolidated condensed interim financial statements for the six-month period then ended (here-in-after referred to as the " unconsolidated interim financial statements"). Management is responsible for the preparation and fair presentation of these unconsolidated interim financial information in accordance with approved accounting and reporting standards as applicable in Pakistan for unconsolidated interim financial reporting. Our responsibility is to express a conclusion on these unconsolidated interim financial statements based on our review. The figures of the unconsolidated condensed interim financial statements of profit or loss and unconsolidated condensed interim statement of comprehensive income for the three-month period ended December 31, 2023 and December 31, 2024 have not been reviewed, as we are required to review only the cumulative figures for the six-month period ended December 31, 2024.

**Scope of Review**

We conducted our review in accordance with International Standard on Review Engagements 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

**Conclusion**

Based on our review, nothing has come to our attention that causes us to believe that the accompanying financial statements is not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

Grant Thornton

**Emphasis of Matter**

Without qualifying our conclusion, we draw attention to note 1.4 to the accompanying unconsolidated interim financial information, which describes the pending matter related to License Proposed Modification (LPM) with NEPRA and income from investment in the subsidiary.

The engagement partner on the review resulting in this independent auditor's review report is **Imran Afzal**.

Grant Thornton Anjum Rahman

**Chartered Accountants**

**Place:** Lahore
**Dated:** February 17, 2025
**UDIN:** RR202410212czUiJm4Z3

ALTERN ENERGY LIMITED
CONDENSED INTERIM UNCONSOLIDATED STATEMENT OF FINANCIAL POSITION (UN-AUDITED)

| | Note | Un-Audited December 31, 2024 | Audited June 30, 2024 |
|---|---|---|---|
| | | (Rupees in thousand) | |
| **EQUITY AND LIABILITIES** | | | |
| **EQUITY** | | | |
| **Share Capital and Reserves** | | | |
| Authorized share capital | | | |
| 400,000,000 (June 30, 2024: 400,000,000) ordinary shares of Rs 10 each | | 4,000,000 | 4,000,000 |
| Issued, subscribed and paid-up share capital | | | |
| 363,380,000 (June 30, 2024: 363,380,000) ordinary shares of Rs 10 each | | 3,633,800 | 3,633,800 |
| Capital reserve: Share premium | | 41,660 | 41,660 |
| Revenue reserve: Un-appropriated profit | | 34,722 | 73,828 |
| | | 3,710,182 | 3,749,288 |
| **LIABILITIES** | | | |
| **Non-current liabilities** | | | |
| Employee benefit obligations | | 10,043 | 9,554 |
| **Current liabilities** | | | |
| Trade and other payables | | 12,543 | 22,304 |
| Dividend payable | | - | 88,306 |
| Unclaimed dividends | | 4,496 | 6,264 |
| Provision for taxation | | 11,269 | 11,293 |
| | | 28,308 | 128,167 |
| **TOTAL EQUITY AND LIABILITIES** | | 3,748,533 | 3,887,009 |
| **CONTINGENCIES AND COMMITMENTS** | 10 | | |

The annexed notes 1 to 20 form an integral part of these condensed interim unconsolidated financial statements.

| Chief Executive | Chief Financial Officer | Director |
|---|---|---|

AS AT DECEMBER 31, 2024

| | Note | Un-Audited December 31, 2024 | Audited June 30, 2024 |
|---|---|---|---|
| | | (Rupees in thousand) | |
| **ASSETS** | | | |
| **Non-current assets** | | | |
| Property, plant and equipment | 5 | 343,527 | 352,356 |
| Intangible assets | 6 | 199 | 298 |
| Long-term investment | 7 | 3,204,510 | 3,204,510 |
| Long-term security deposits | | 175 | 175 |
| | | 3,548,411 | 3,557,339 |
| **Current assets** | | | |
| Stores and spares | | 40,284 | 39,892 |
| Trade debts - secured | 8 | - | 8,533 |
| Loans, advances, prepayments and other receivables | | 89,531 | 83,041 |
| Short-term investment | 9 | 59,111 | 187,823 |
| Bank balances | | 11,196 | 10,381 |
| | | 200,122 | 329,670 |
| **TOTAL ASSETS** | | 3,748,533 | 3,887,009 |

Chief Executive | Chief Financial Officer | Director

**ALTERN ENERGY LIMITED**
**CONDENSED INTERIM UNCONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED)**
**FOR THE THREE-MONTH AND SIX-MONTH PERIOD ENDED DECEMBER 31, 2024**

| | | Three-month period ended | | Six-month period ended | |
|---|---|---|---|---|---|
| | | December 31, 2024 | December 31, 2023 | December 31, 2024 | December 31, 2023 |
| | Note | (Rupees in thousand) | | | |
| Revenue | | - | - | - | - |
| Direct cost | 11 | (23,057) | (21,481) | (47,165) | (44,463) |
| **Gross loss** | | (23,057) | (21,481) | (47,165) | (44,463) |
| Administrative expenses | 12 | (11,292) | (11,466) | (19,698) | (20,062) |
| Other income | 13 | 27,127 | 1,757,964 | 2,181,760 | 3,499,220 |
| Finance cost | | (990) | (2,580) | (2,060) | (3,547) |
| **(Loss) / profit before income tax and final tax** | | (8,212) | 1,722,437 | 2,112,837 | 3,431,148 |
| Taxation - final tax | | (6,097) | (3,727) | (7,998) | (12,435) |
| **(Loss) / profit before income tax for the period** | | (14,309) | 1,718,710 | 2,104,839 | 3,418,713 |
| Taxation - income tax | | - | (4,683) | (3) | (2) |
| **(Loss) / profit after taxation** | | (14,309) | 1,714,027 | 2,104,836 | 3,418,711 |
| (Loss) / Earnings per share - basic and diluted | **(Rupees)** | (0.04) | 4.72 | 5.79 | 9.41 |

The annexed notes 1 to 20 form an integral part of these condensed interim unconsolidated financial statements.

**Chief Executive** | **Chief Financial Officer** | **Director**

**ALTERN ENERGY LIMITED**
**CONDENSED INTERIM UNCONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED)**
**FOR THE THREE-MONTH AND SIX-MONTH PERIOD ENDED DECEMBER 31, 2024**

| | Three-month period ended | | Six-month period ended | |
|---|---|---|---|---|
| | December 31, 2024 | December 31, 2023 | December 31, 2024 | December 31, 2023 |
| | (Rupees in thousand) | | | |
| (Loss) / profit for the period | (14,309) | 1,714,027 | 2,104,836 | 3,418,711 |
| **Other comprehensive income:** | | | | |
| *Items that will not be reclassified subsequently to profit or loss* | - | - | - | - |
| *Items that may be reclassified subsequently to profit or loss* | - | - | - | - |
| | - | - | - | - |
| **Total comprehensive (loss) / income for the period** | (14,309) | 1,714,027 | 2,104,836 | 3,418,711 |

The annexed notes 1 to 20 form an integral part of these condensed interim unconsolidated financial statements.

**Chief Executive** **Chief Financial Officer** **Director**

**ALTERN ENERGY LIMITED**
**CONDENSED INTERIM UNCONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED)**
**FOR THE SIX-MONTH PERIOD ENDED DECEMBER 31, 2024**

| | Share capital | Capital reserve<br>Share premium | Revenue reserve<br>Un-appropriated profit | Total |
|---|---|---|---|---|
| | (Rupees in thousand) | | | |
| Balance as on July 1, 2023 - (audited) | 3,633,800 | 41,660 | 261,597 | 3,937,057 |
| Profit for the period | - | - | 3,418,711 | 3,418,711 |
| Other comprehensive income for the period | - | - | - | - |
| Total comprehensive income for the period | - | - | 3,418,711 | 3,418,711 |
| **Total contributions by and distributions to owners of the Company recognized directly in equity:** | | | | |
| First interim cash dividend @ Rs. 4.70 per ordinary share | - | - | (1,707,886) | (1,707,886) |
| Second interim cash dividend @ Rs. 4.75 per ordinary share | - | - | (1,726,055) | (1,726,055) |
| Balance as on December 31, 2023 - (un-audited) | 3,633,800 | 41,660 | 246,367 | 3,921,827 |
| **Balance as on July 1, 2024 - (audited)** | **3,633,800** | **41,660** | **73,828** | **3,749,288** |
| Profit for the period | **-** | **-** | **2,104,836** | **2,104,836** |
| Other comprehensive income for the period | **-** | **-** | **-** | **-** |
| Total comprehensive income for the period | **-** | **-** | **2,104,836** | **2,104,836** |
| **Total contributions by and distributions to owners of the Company recognized directly in equity:** | | | | |
| Interim cash dividend for the year ending June 30, 2025 @ Rs. 5.90 per ordinary share | **-** | **-** | **(2,143,942)** | **(2,143,942)** |
| **Balance as on December 31, 2024 - (un-audited)** | **3,633,800** | **41,660** | **34,722** | **3,710,182** |

The annexed notes 1 to 20 form an integral part of these condensed interim unconsolidated financial statements.

**Chief Executive** **Chief Financial Officer** **Director**

**ALTERN ENERGY LIMITED**
**CONDENSED INTERIM UNCONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED)**
**FOR THE SIX-MONTH PERIOD ENDED DECEMBER 31, 2024**

| | Note | December 31, 2024 | December 31, 2023 |
|---|---|---|---|
| | | (Rupees in thousand) | |
| **Cash flows from operating activities** | | | |
| Cash used in operations | 14 | (62,433) | (28,346) |
| Finance cost paid | | (2,060) | (2,070) |
| Employee benefit obligations paid | | (1,076) | - |
| Income tax paid | | (8,023) | (11,391) |
| **Net cash used in operating activities** | | (73,592) | (41,807) |
| **Cash flows from investing activities** | | | |
| Payments for property, plant and equipment | 5.1 | (1,688) | (1,940) |
| Profit on short-term investment received | | 34,368 | 58,056 |
| Dividends received from PMCL (wholly owned subsidiary) | | 2,147,022 | 3,428,826 |
| Profit on bank deposits received | | 9 | 12,338 |
| **Net cash generated from investing activities** | | 2,179,711 | 3,497,280 |
| **Cash flows from financing activities** | | | |
| Dividends paid | | (2,234,016) | (2,877,444) |
| Repayment of short-term borrowings | | - | (1,165) |
| **Net cash used in financing activities** | | (2,234,016) | (2,878,609) |
| **Net (decrease) / increase in cash and cash equivalents** | | (127,897) | 576,864 |
| **Cash and cash equivalents at the beginning of the period** | | 198,204 | 217,443 |
| **Cash and cash equivalents at the end of the period** | 15 | 70,307 | 794,307 |

The annexed notes 1 to 20 form an integral part of these condensed interim unconsolidated financial statements.

**Chief Executive** **Chief Financial Officer** **Director**

## 1. LEGAL STATUS AND NATURE OF BUSINESS

**1.1** Altern Energy Limited (the 'Company') was incorporated in Pakistan as a public company limited by shares under the Companies Ordinance, 1984 (now the Companies Act, 2017 and hereinafter referred to as the 'Act') on January 17, 1995. It is a subsidiary of DEL Power (Private) Limited ('the Holding Company'). The Ultimate Parent of the Company is DEL Processing (Private) Limited. The Company's ordinary shares are listed on the Pakistan Stock Exchange. The registered office of the Company is situated at Descon Headquarters, 18 km, Ferozepur Road, Lahore and the Company's thermal power plant is located near Fateh Jang, District Attock, Punjab.

**1.2** The principal activity of the Company is to build, own, operate and maintain a gas fired power plant having gross capacity of 32 Mega Watts (June 30, 2024: 32 Mega Watts). The Company achieved Commercial Operations Date ('COD') on June 6, 2001. The Company has a Power Purchase Agreement ('PPA') with its sole customer, Central Power Purchasing Agency (Guarantee) Limited ('CPPA') for thirty years which commenced from the COD. The Company also holds direct and indirect investments in other companies engaged in power generation as detailed in note 7 to these condensed interim unconsolidated financial statements.

**1.3** The Company's Gas Supply Agreement ('GSA') with Sui Northern Gas Pipelines Limited ('SNGPL') expired on June 30, 2013. Thereafter, the Company signed a Supplemental Deed dated March 17, 2014 with SNGPL, whereby SNGPL agreed to supply gas to the Company on as-and-when available basis till the expiry of PPA on June 5, 2031. The Ministry of Petroleum and Natural Resources (now Ministry of Energy, Petroleum Division), empowered for Re-liquefied Natural Gas ('RLNG') allocation by the Economic Coordination Committee ('ECC') of the Federal Cabinet, issued an allocation of 6 MMSCFD of RLNG to the Company on April 28, 2017 and advised the Company and SNGPL to negotiate a new GSA. While the long term GSA is yet to be negotiated, in July 2019, the ECC of the Cabinet approved the summary of interim tri-partite GSA. Currently, the Company, SNGPL and CPPA are in the process of executing an interim GSA for supply of RLNG. Under the interim GSA, RLNG is being supplied on as-and-when available basis till the execution of a long term GSA between the parties.

**1.4** The Company's Generation License issued by the National Electric Power Regulatory Authority (‘NEPRA’) expired on September 21, 2021, and the Company applied for its renewal/extension from NEPRA , in line with the term of its PPA and Implementation Agreement ('IA') . On April 01, 2024, NEPRA granted the renewal of the Generation License to the Company for another term of ten (10) years from the date of expiry. Now, the term of the Generation License is extended till June 05, 2031, making it consistent with the terms of the PPA and the IA. As directed by NEPRA in its Determination, on May 10, 2024 the Company applied for the Licensee Proposed Modification ('LPM') with NEPRA to match the installed capacity in the Generation License with the capacity mentioned in the PPA and the IA, which is still in process.

Furthermore, although the power generation operations are in losses for many years, the Company's viability is unaffected as the main source of income is the dividend income that it earns on its long term investment in subsidiary stated in note 7 of these condensed interim unconsolidated financial statements.

**1.5** The Company received a recommendation from Islamabad Electric Supply Company ('IESCO') with respect to the upgradation of 66 kV switchyard of the Company in order to synchronize the existing network with the IESCO system. This will allow the Company to fully transmit the generated power. National Transmission and Despatch Company Limited ('NTDC') has upgraded one transmission line of Jand-Bassaal network from 66 kV to 132 kV. Resultantly, the Company can only transmit electricity generated by its complex through transmission network of Fateh Jang 66 kV grid station of IESCO. Whenever NTDC upgrades the Fateh Jang grid station in future, the Company will be required to upgrade its own 66 kV switchyard to 132 kV.

**1.6** During the period under reveiw, the subsidiary Company Rousch (Pakistan) Power Limited ('RPPL') received a proposal from the Task Force formed by the Government of Pakistan for power sector reforms, for termination of PPA, IA, and the GoP Guarantee (the agreement). On November 11, 2024 upon approval from the shareholders of RPPL, RPPL signed a Negotiated Settlement Agreement ('NSA') for termination of these agreements. According to the NSA, RPPL has received outstanding receivables from CPPA, and handed over the complex to the Government as at December 31, 2024.

The power generation operations of the Company are in losses for the past few years and dividend income from RPPL is serving as the primary source of income to sustain the Company's operations.

## 2. BASIS OF PREPERATION

### 2.1 Statement of compliance

These condensed interim unconsolidated financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

**i)** International Accounting Standard ('lAS') 34, Interim Financial Reporting, issued by the International Accounting Standards Board ('IASB') as notified under the Companies Act, 2017; and

**ii)** Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Act differ from the IFRS, the provisions of and directives issued under the Act have been followed.

These condensed interim unconsolidated financial statements are un-audited and are being submitted to the members as required by section 237 of the Act.

### 2.2 Going concern assumption

As a result of no/low generation revenue during the past few years, the major income to support the operations of the Company has been dividend from RPPL. As mentioned in Note 1.6, RPPL has handed over the complex to the Government of Pakistan's designated entity, National Power Parks Management Company Limited ('NPPMCL'). As a result of the NSA, RPPL no longer owns the complex and is unable to generate and sell electricity to CPPA. These Condensed interim Financial Statements have been prepared on a going concern basis, as RPPL has received its outstanding receivables, which are sufficient to provide future dividends to support the Company's viability as a going concern

**2.3** These condensed interim unconsolidated financial statements do not include all of the information required for annual financial statements and should be read in conjunction with the annual financial statements as at and for the year ended June 30, 2024. Selected explanatory notes are included to explain events and transactions that are significant to and understanding of the changes in the Company's financial position and performance since the last annual financial statements.

The Company is required to issue condensed interim consolidated financial statements along with its condensed interim separate financial statements in accordance with the requirements of accounting and reporting standards as applicable in Pakistan. Condensed interim consolidated financial statements are prepared separately.

## 3. MATERIAL ACCOUNTING POLICY INFORMATION

**3.1** The accounting policies and the methods of computation adopted in the preparation of these condensed interim unconsolidated financial statements are the same as those applied in the preparation of preceding annual published financial statements of the Company for the year ended June 30, 2024.

**3.2 Standards, amendments to published standards and interpretations that are effective in the current period**

Certain standards, amendments and interpretations to International Financial Reporting Standards ('IFRS') are effective for accounting period beginning on July 1, 2024, but are considered not to be relevant or to have any significant effect on the Company's operations (although they may affect the accounting for future transactions and events) and are, therefore, not detailed in these condensed interim unconsolidated financial statements.

**3.3 Standards, amendments and interpretations to existing standards that are not yet effective and have not been early adopted by the Company**

There are certain standards, amendments to the accounting standards and interpretations that are mandatory for the Company's accounting periods beginning on or after July 01, 2024 but are considered not to be relevant or to have any significant effect on the Company's operations and are, therefore, not detailed in these condensed interim unconsolidated financial statements.

## 4. ACCOUNTING ESTIMATES

The preparation of these condensed interim unconsolidated financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expenses. Actual results may differ from these estimates. In preparing these condensed interim unconsolidated financial statements, the significant judgements made by management in applying the Company's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the annual financial statements of the Company for the year ended June 30, 2024.

| | | Un-Audited December 31, 2024 | Audited June 30, 2024 |
|---|---|---|---|
| **5 PROPERTY, PLANT AND EQUIPMENT** | **Note** | **(Rupees in thousand)** | |
| Operating fixed assets | 5.1 | 340,837 | 349,664 |
| Major spare parts and stand-by equipment | | 2,690 | 2,692 |
| | | 343,527 | 352,356 |
| **5.1 Operating fixed assets** | | | |
| Net book value at the beginning of the period / year | | 349,664 | 365,366 |
| Additions during the period / year | | 1,688 | 4,449 |
| Depreciation charged for the period / year | | (10,515) | (20,151) |
| Net book value at the end of the period / year | | 340,837 | 349,664 |

## 6. INTANGIBLE ASSETS

This includes ERP system that has been implemented by Descon Corporation (Private) Limited, a related party on the basis of common directorship.

| | | | |
|---|---|---|---|
| Net book value at the beginning of the period / year | | 298 | 783 |
| Amortisation charged for the period / year | | (99) | (485) |
| Net book value at the end of the period / year | | 199 | 298 |

## 7 LONG-TERM INVESTMENT

| | | | |
|---|---|---|---|
| **Subsidiary - Unquoted:** | | | |
| Power Management Company (Private) Limited ('PMCL'): 320,451,000 (June 30, 2024: 320,451,000) fully paid ordinary shares of Rs 10 each [Equity held 100% (June 30, 2024: 100%)] - Cost | 7.1 | 3,204,510 | 3,204,510 |

**7.1** The Company directly holds 100% shares in its wholly owned subsidiary, PMCL. PMCL is a private company limited by shares incorporated in Pakistan to invest, manage, operate, run, own and build power projects. The investment in PMCL is accounted for using cost method in the condensed interim unconsolidated financial statements of the Company. PMCL, in turn, directly holds 59.98% (June 30, 2024: 59.98%) shares in Rousch (Pakistan) Power Limited ('RPPL'). RPPL is an unlisted public company limited by shares incorporated in Pakistan to generate and supply electricity. As stated in Note 1.6, RPPL received a proposal from the Task Force formed by the Government of Pakistan for power sector reforms, for termination of PPA, IA, and the GoP Guarantee (the agreement) that was approved by the shareholders of RPPL and concluded by signing Negotiated Settlement agreement ('NSA'), whereby RPPL handed over its Complex to the Government of Pakistan's designated entity, National Power Parks Management Company Limited ('NPPMCL'). As a result of the NSA, RPPL no longer owns the Complex and is unable to generate and sell electricity to CPPA.

| | | Note | Un-Audited December 31, 2024 | Audited June 30, 2024 |
|---|---|---|---|---|
| | | | (Rupees in thousand) | |
| **8** | **Trade debts - secured** | | | |
| | Considered good | | - | 8,533 |
| | Considered doubtful | | 1,137 | - |
| | | | 1,137 | 8,533 |
| | Provsion for impairment | | (1,137) | - |
| | | | - | 8,533 |

**8.1** In response to letter AEL/CORP/1426, CPPA has not acknowledged the trade debts receivable from CPPA-G, amounting to Rs. 1,137,306, due to an incorrect calculation of interest markup by the Company. The management still intends to follow up the doubtful receivable.

## 9. SHORT-TERM INVESTMENT

This represents investment in units of mutual funds of NBP Fund Management Limited that is classified as fair value through profit or loss.

## 10. CONTINGENCIES AND COMMITMENTS

There are no material changes in contingencies and commitments as disclosed in the notes to the financial statements for the year ended June 30, 2024, except for the following:

| | | Un-Audited December 31, 2024 | Audited June 30, 2024 |
|---|---|---|---|
| | | (Rupees in thousand) | |
| **10.1** | In respect of tax year 2019, the Additional Commissioner Inland Revenue (‘ACIR’) passed an Order under section 122(5) of the Income Tax Ordinance, 2001, creating income tax demand amounting to Rs. 30.99 million which mainly relates to chargeability of Super Tax under section 4(b) of the Income Tax Ordinance, 2001. Aggrieved with the said Order, the Company has filed an appeal before the Commissioner Inland Revenue (‘Appeals’) [CIR (A)], where the relief was not granted. Aggrieved with the Order of CIR(A), the Company preferred an Appeal before the Appellate Tribunal Inland Revenue (ATIR). On August 24, 2024, the ATIR has passed an Order thereby deciding the case in favour of the Company. | 30,990 | 30,990 |

| | Un-audited | | Un-audited | |
|---|---|---|---|---|
| | Three-month period ended | | Six-month period ended | |
| | December 31, 2024 | December 31, 2023 | December 31, 2024 | December 31, 2023 |
| | (Rupees in thousand) | | (Rupees in thousand) | |
| **11 DIRECT COST** | | | | |
| RLNG cost | 116 | 116 | 228 | 222 |
| Salaries, benefits and other allowances | 509 | 298 | 858 | 652 |
| Depreciation on operating fixed assets | 4,958 | 4,934 | 9,915 | 9,868 |
| Stores and spares consumed | 344 | 565 | 1,404 | 2,471 |
| Purchase of energy | 1,162 | 1,168 | 2,843 | 3,129 |
| Lube oil consumed | 50 | 248 | 50 | 671 |
| Operation and maintenance costs | 10,753 | 9,351 | 21,507 | 18,702 |
| Security | 3,133 | 3,169 | 5,986 | 5,585 |
| Insurance | 979 | 882 | 1,957 | 1,562 |
| Travelling and conveyance | 101 | 107 | 213 | 283 |
| Licensing fee | 913 | 624 | 2,095 | 1,266 |
| Miscellaneous | 39 | 19 | 109 | 52 |
| | 23,057 | 21,481 | 47,165 | 44,463 |
| **12 ADMINISTRATIVE EXPENSES** | | | | |
| Salaries, benefits and other allowances | 3,871 | 3,156 | 7,408 | 6,164 |
| Directors' meeting fee | 250 | 625 | 375 | 875 |
| Information technology and ERP related cost | 259 | 389 | 509 | 814 |
| Traveling and conveyance | 475 | 782 | 1,246 | 1,556 |
| Utilities | 446 | 379 | 898 | 834 |
| Postage and telephone | 252 | 184 | 509 | 349 |
| Printing, stationery and advertisement | 521 | 1,983 | 556 | 2,239 |
| Auditors' remuneration | 448 | 407 | 448 | 407 |
| Legal and professional | 2,130 | 2,524 | 3,977 | 4,764 |
| Fee and subscription | 907 | 600 | 1,388 | 1,188 |
| Entertainment | 57 | 87 | 114 | 167 |
| Amortisation on intangible assets | 48 | 121 | 99 | 242 |
| Depreciation on operating fixed assets | 314 | 68 | 600 | 140 |
| Rent, rates and taxes | 176 | 161 | 421 | 323 |
| Provision for doubtful debts | 1,137 | - | 1,137 | - |
| Miscellaneous | 1 | - | 13 | - |
| | 11,292 | 11,466 | 19,698 | 20,062 |
| **13 OTHER INCOME** | | | | |
| Profit on bank deposits | - | 12,331 | 9 | 12,338 |
| Income on short term investment | 26,766 | 31,220 | 34,368 | 58,056 |
| Liabilities written back | 361 | - | 361 | - |
| Dividend income from PMCL (wholly owned subsidiary) | - | 1,714,413 | 2,147,022 | 3,428,826 |
| | 27,127 | 1,757,964 | 2,181,760 | 3,499,220 |

| | | Un-audited | |
|---|---|---|---|
| | | Six-month period ended | |
| | | December 31, 2024 | December 31, 2023 |
| | | (Rupees in thousand) | |
| **14** | **CASH USED IN OPERATIONS** | | |
| | **Profit before taxation** | 2,112,837 | 3,431,148 |
| | Adjustment for non-cash charges and other items: | | |
| | -Depreciation on operating fixed assets | 10,515 | 10,008 |
| | -Dividend income from PMCL (wholly owned subsidiary) | (2,147,022) | (3,428,826) |
| | -Amortisation on intangible assets | 99 | 242 |
| | -Provision for employee benefit obligations | 1,565 | 1,171 |
| | -Provision for doubtful debts | 1,137 | - |
| | -Liabilities written back | (361) | - |
| | -Profit on short-term investment | (34,368) | (58,056) |
| | -Profit on bank deposits | (9) | (12,338) |
| | -Finance cost | 2,060 | 3,547 |
| | | (2,166,384) | (3,484,252) |
| | **Loss before working capital changes** | (53,547) | (53,104) |
| | **Effect on cashflows due to working capital changes:** | | |
| | Decrease / (Increase) in current assets: | | |
| | Stores and spares | (392) | 607 |
| | Loans, advances, prepayments, and other receivables | (6,490) | (9,410) |
| | Trade debts - secured | 7,396 | 30,000 |
| | | 514 | 21,197 |
| | Increase / (Decrease) in current liabilities: | | |
| | Trade & other payables | (9,400) | 3,561 |
| | **Cash used in operations** | (62,433) | (28,346) |
| **15** | **CASH AND CASH EQUIVALENTS** | | |
| | Bank balances | 11,196 | 578,235 |
| | Short-term investment | 59,111 | 216,072 |
| | | 70,307 | 794,307 |

## 16 TRANSACTIONS AND BALANCES WITH RELATED PARTIES

The related parties include the Holding Company and subsidiaries of the Holding Company, group companies, related parties on the basis of common directorship and key management personnel of the Company and its Holding Company. Key management personnel are those persons having authority and responsibility for planning, directing and controlling the activities of the Company, directly or indirectly, including any director (whether executive or otherwise) of the Company. The Company in the normal course of business carries out transactions with various related parties. Significant transactions and balances with related parties are as follows:

| | | Un-Audited | Un-Audited |
|---|---|---|---|
| | | December 31, 2024 | December 31, 2023 |
| **Relationship with the Company** | **Nature of transaction** | (Rupees in thousand) | |
| **i) Holding company** | | | |
| DEL Power (Private) Limited | Dividends paid | 1,247,243 | 1,847,875 |

| Relationship with the Company | Nature of transaction | Un-Audited December 31, 2024 | Audited June 30, 2024 |
|---|---|---|---|
| | | (Rupees in thousand) | |
| **ii) Subsidiary companies** | | | |
| Power Management Company Limited | Dividends received | 2,147,022 | 3,428,826 |
| Rousch (Pakistan) Power Limited | Common cost charged to the Company | 432 | 527 |
| **iii) Entities on the basis of common directorship** | | | |
| Descon Engineering Limited | Common costs charged to the Company | 3,158 | 2,712 |
| Descon Power Solutions (Private) Limited | Operation and maintenance contractor's fee | 21,507 | 18,702 |
| | Common costs charged to the Company | 521 | 469 |
| Descon Corporation (Private) Limited | ERP implementation fee and running costs | 509 | 814 |
| | Common costs charged to the Company | - | 382 |
| | Building rent | 354 | 323 |
| **Group company** | | | |
| Descon Holdings (Private) Limited | Dividends paid | 177 | 284 |
| **iv) Other related party** | | | |
| Crescent Steel and Allied Products Limited | Dividends paid | 357,916 | 530,277 |
| **v) Key management personnel** | Short-term employee benefits | 4,520 | 3,553 |
| | Director's meeting fee | 375 | 875 |

All transactions with related parties have been carried out on mutually agreed terms and conditions and in compliance with applicable laws and regulations.

| Period end balances are as follows: | Un-Audited December 31, 2024 | Audited June 30, 2024 |
|---|---|---|
| | (Rupees in thousand) | |
| **Payable to related parties** | | |
| ***Subsidiaries:*** | | |
| Rousch (Pakistan) Power Limited | 102 | 201 |
| ***Other related parties:*** | | |
| Descon Engineering Limited | 517 | 1,853 |
| Descon Corporation (Private) Limited | 118 | 715 |
| Inspectest (Private) Limited | - | 258 |
| Descon Power Solutions (Private) Limited | 4,276 | 5,259 |
| | 5,013 | 8,286 |

## 17 FINANCIAL RISK MANAGEMENT

### 17.1 Financial risk factors

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, interest rate risk, and other price risk), credit risk and liquidity risk. The Company's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the financial performance.

Risk management is carried out by the Company's finance department under policies approved by the Board of Directors ('BOD'). The Company's finance department evaluates and hedges financial risks based on principles for overall risk management, as well as policies covering specific areas, such as foreign exchange risk, interest rate risk, credit risk and investment of excess liquidity, provided by the BOD. All treasury related transactions are carried out within the parameters of these policies.

These condensed interim unconsolidated financial statements do not include all financial risk management information and disclosures required in the annual financial statements, and should be read in conjunction with the Company's annual financial statements as at June 30, 2024.

There have been no changes in the risk management department or in any risk management policies since the year ended June 30, 2024.

### 17.2 Fair value estimation

#### a) Fair value hierarchy

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction in the principal (or most advantageous) market at the measurement date under current market conditions (i.e. an exit price) regardless of whether that price is directly observable or estimated using another valuation technique.

The different levels for fair value estimation used by the Company have been defined as follows:

- The fair value of financial instruments traded in active markets (such as publicly traded equity securities) is based on quoted (unadjusted) market prices at the end of the reporting period. The quoted market price used for financial assets held by the Company is the current bid price. These instruments are included in Level 1.

- The fair value of financial instruments that are not traded in an active market (for example over-the-counter derivatives) is determined using valuation techniques which maximize the use of observable market data and rely as little as possible on entity specific estimates. If all significant inputs required to determine fair value of an instrument are observable, the instrument is included in Level 2.

- If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity instruments.

To provide an indication about the reliability of the inputs used in determining fair value, the Company classifies its financial instruments into the three levels prescribed above. The following table presents the Company's financial assets measured and recognised at fair value at December 31, 2024 and June 30, 2024 on a recurring basis:

| | Level 1 | Level 2 | Level 3 | Total |
|---|---|---|---|---|
| | | (Rupees in thousand) | | |
| **As at December 31, 2024** | | | | |
| ***Recurring fair value measurements*** | | | | |
| **Assets** | | | | |
| Short-term investment - mutual fund | 59,111 | - | - | 59,111 |
| **As at June 30, 2024** | | | | |
| ***Recurring fair value measurements*** | | | | |
| **Assets** | | | | |
| Short-term investment - mutual fund | 187,823 | - | - | 187,823 |

There were no transfers between Levels 1 and 2 & Levels 2 and 3 during the period and there were no changes in valuation techniques during the period. The Company's policy is to recognize transfers into and transfers out of fair value hierarchy levels as at the end of the reporting period.

The fair values of investments in units of mutual funds are determined based on their net asset values as published at the close of each business day.

The carrying values of all financial assets and liabilities reflected in the financial statements approximate their fair values. Fair value is determined on the basis of objective evidence at each reporting date.

## 18 CORRESPONDING FIGURES

In order to comply with the requirements of IAS 34 - 'Interim Financial Reporting', the condensed interim statement of financial position has been compared with the balances of annual audited financial statements of preceding financial year, whereas, the condensed interim statement of profit or loss, condensed interim statement of comprehensive income, condensed interim statement of changes in equity and condensed interim statement of cash flows have been compared with the balances of comparable period of immediately preceding financial year.

## 19 ROUNDING OF AMOUNTS

All amounts disclosed in the condensed interim unconsolidated financial statements and notes have been rounded off to the nearest thousand Rupees unless otherwise stated.

## 20 DATE OF AUTHORIZATION FOR ISSUE

These condensed interim unconsolidated financial statements were authorized for issue on February 11, 2025 by the Board of Directors of the Company.

**Chief Executive** **Chief Financial Officer** **Director**

# CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

## ALTERN ENERGY LIMITED AND ITS SUBSIDIARIES
## CONDENSED INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION (UN-AUDITED)

| | Note | Un-Audited December 31, 2024 | Audited June 30, 2024 |
|---|---|---|---|
| **EQUITY AND LIABILITIES** | | (Rupees in thousand) | |
| **SHARE CAPITAL AND RESERVES** | | | |
| Authorized share capital | | | |
| 400,000,000 (June 30, 2024: 400,000,000) ordinary shares of Rs 10 each | | 4,000,000 | 4,000,000 |
| Issued, subscribed and paid up share capital | | | |
| 363,380,000 (June 30, 2024: 363,380,000) ordinary shares of Rs 10 each | | 3,633,800 | 3,633,800 |
| Capital reserve: Share premium | | 41,660 | 41,660 |
| Revenue reserve: Un-appropriated profits | | 6,292,358 | 12,918,847 |
| Attributable to owners of the Parent Company | | 9,967,818 | 16,594,307 |
| Non-controlling interests | | 6,423,696 | 11,200,008 |
| **Total equity** | | 16,391,514 | 27,794,315 |
| **NON-CURRENT LIABILITIES** | | | |
| Employees' benefit obligations | | 16,485 | 15,836 |
| Deferred taxation | | 487,780 | 1,024,431 |
| | | 504,265 | 1,040,267 |
| **CURRENT LIABILITIES** | | | |
| Trade and other payables | | 721,886 | 554,289 |
| Accrued markup on short term borrowings - secured | | - | 822 |
| Unclaimed dividends | | 4,496 | 6,264 |
| Dividends Payable | | 14,992 | 2,756,986 |
| Provision for taxation | | 76,402 | 17,691 |
| | | 817,776 | 3,336,052 |
| **CONTINGENCIES AND COMMITMENTS** | 5 | | |
| | | 17,713,555 | 32,170,634 |

The annexed notes 1 to 21 form an integral part of these condensed interim consolidated financial statements.

**Chief Executive** **Chief Financial Officer** **Director**

AS AT DECEMBER 31, 2024

| ASSETS | Note | Un-Audited December 31, 2024 | Audited June 30, 2024 |
|---|---|---|---|
| | | (Rupees in thousand) | |
| **NON-CURRENT ASSETS** | | | |
| Property, plant and equipment | 6 | 362,139 | 10,478,373 |
| Intangible assets | 7 | 199 | 9,784 |
| Long term security deposits | | 377 | 608 |
| Long term loan to employees - secured | | 1,314 | 1,988 |
| | | 364,029 | 10,490,753 |
| **CURRENT ASSETS** | | | |
| Store, spares & loose tools | | 40,498 | 736,184 |
| Inventory of fuel oil | | - | 441,988 |
| Trade debts - secured | 8 | - | 14,229,704 |
| Loans, advances, prepayments and other receivables | | 1,723,336 | 2,285,925 |
| Short term investments | 9 | 15,101,402 | 3,434,002 |
| Bank balances | | 484,290 | 552,078 |
| | | 17,349,526 | 21,679,881 |
| | | 17,713,555 | 32,170,634 |

Chief Executive    Chief Financial Officer    Director

## ALTERN ENERGY LIMITED AND ITS SUBSIDIARIES
## CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED)
## FOR THE THREE-MONTH AND SIX-MONTH PERIOD ENDED DECEMBER 31, 2024

| | | Three-month period ended | | Six-month period ended | |
|---|---|---|---|---|---|
| | | December 31, 2024 | December 31, 2023 | December 31, 2024 | December 31, 2023 |
| | Note | (Rupees in thousand) | | (Rupees in thousand) | |
| Revenue | 10 | 2,841,376 | 3,024,467 | 7,970,077 | 4,757,805 |
| Direct costs | 11 | (1,235,644) | (905,087) | (4,148,612) | (1,737,116) |
| **Gross profit** | | 1,605,732 | 2,119,380 | 3,821,465 | 3,020,689 |
| Administrative expenses | 12 | (157,085) | (70,783) | (235,726) | (141,665) |
| Other expenses | 13 | (11,985,914) | 20,717 | (12,000,447) | (1,106) |
| Other income | 14 | 215,636 | 292,191 | 511,097 | 523,318 |
| Finance cost | | (30,736) | (14,391) | (76,560) | (26,867) |
| **(Loss) / profit before income tax and final tax** | | (10,352,367) | 2,347,114 | (7,980,171) | 3,374,369 |
| Taxation - final tax | | 8,714 | (360,173) | (214,266) | (670,414) |
| **(Loss) / profit before income tax for the period** | | (10,343,653) | 1,986,941 | (8,194,437) | 2,703,955 |
| Taxation - income tax | | 433,696 | - | 488,083 | - |
| **(Loss) /profit for the period** | | (9,909,957) | 1,986,941 | (7,706,354) | 2,703,955 |
| **Attributable to:** | | | | | |
| Equity holders of the Parent Company | | (5,758,568) | 1,078,025 | (4,482,547) | 1,403,840 |
| Non-controlling interest | | (4,151,389) | 908,916 | (3,223,807) | 1,300,115 |
| | | (9,909,957) | 1,986,941 | (7,706,354) | 2,703,955 |
| (Loss) /earnings per share attributable to equity holders of the Parent Company during the period - basic and diluted | **Rupees** | (15.85) | 2.97 | (12.34) | 3.86 |

The annexed notes 1 to 21 form an integral part of these condensed interim consolidated financial statements.

**Chief Executive** **Chief Financial Officer** **Director**

**ALTERN ENERGY LIMITED AND ITS SUBSIDIARIES**
**CONDENSED INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED)**
**FOR THE THREE-MONTH AND SIX-MONTH PERIOD ENDED DECEMBER 31, 2024**

| | Three-month period ended | | Six-month period ended | |
|---|---|---|---|---|
| | December 31, 2024 | December 31, 2023 | December 31, 2024 | December 31, 2023 |
| | (Rupees in thousand) | | (Rupees in thousand) | |
| (Loss) /profit for the period | (9,909,957) | 1,986,941 | (7,706,354) | 2,703,955 |
| **Other comprehensive income:** | | | | |
| *Items that may be reclassified subsequently to profit or loss* | - | - | - | - |
| *Items that will not be reclassified subsequently to profit or loss* | - | - | - | - |
| | - | - | - | - |
| **Total comprehensive (loss) /income for the period** | (9,909,957) | 1,986,941 | (7,706,354) | 2,703,955 |
| **Attributable to:** | | | | |
| Equity holders of the Parent Company | (5,758,568) | 1,078,025 | (4,482,547) | 1,403,840 |
| Non-controlling interest | (4,151,389) | 908,916 | (3,223,807) | 1,300,115 |
| | (9,909,957) | 1,986,941 | (7,706,354) | 2,703,955 |

The annexed notes 1 to 21 form an integral part of these condensed interim consolidated financial statements.

**Chief Executive** **Chief Financial Officer** **Director**

## ALTERN ENERGY LIMITED AND ITS SUBSIDIARIES
## CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED)
## FOR THE THREE-MONTH AND SIX-MONTH PERIOD ENDED DECEMBER 31, 2024

| | Attributable to equity holders of Parent Company | | | | |
|---|---|---|---|---|---|
| | Share capital | Share premium | Un-appropriated profit | Non-controlling Interests | Total |
| | (Rupees in thousand) | | | | |
| **Balance as on July 1, 2023 (Audited)** | 3,633,800 | 41,660 | 14,355,636 | 12,426,921 | 30,458,017 |
| Profit for the period | - | - | 1,403,840 | 1,300,115 | 2,703,955 |
| Other comprehensive income for the period | - | - | - | - | - |
| Total comprehensive income for the period | - | - | 1,403,840 | 1,300,115 | 2,703,955 |
| **Transactions with owners in their capacity as owners:** | | | | | |
| 1st Interim cash dividend @ Rs 4.70 per ordinary share by Parent Company | - | - | (1,707,886) | - | (1,707,886) |
| 2nd Interim cash dividend @ Rs 4.75 per ordinary share by Parent Company | - | - | (1,726,055) | - | (1,726,055) |
| 1st interim cash dividend paid to non-controlling interest by Rousch | - | - | - | (1,380,004) | (1,380,004) |
| 2nd interim cash dividend paid to non-controlling interest by Rousch | - | - | - | (1,380,004) | (1,380,004) |
| **Balance as on December 31, 2023 (Un-audited)** | 3,633,800 | 41,660 | 12,325,535 | 10,967,027 | 26,968,022 |
| **Balance as on July 01, 2024 (Audited)** | 3,633,800 | 41,660 | 12,918,847 | 11,200,008 | 27,794,315 |
| Profit for the period | - | - | (4,482,547) | (3,223,807) | (7,706,354) |
| Other comprehensive income for the period | - | - | - | - | - |
| Total comprehensive income for the period | - | - | (4,482,547) | (3,223,807) | (7,706,354) |
| **Transactions with owners in their capacity as owners:** | | | | | |
| 1st Interim cash dividend @ Rs 5.90 per ordinary share by Parent Company | - | - | (2,143,942) | - | (2,143,942) |
| Final cash dividend paid to non-controlling interest by Rousch | - | - | - | (1,552,505) | (1,552,505) |
| **Balance as on December 31, 2024 (Un-Audited)** | **3,633,800** | **41,660** | **6,292,358** | **6,423,696** | **16,391,514** |

The annexed notes 1 to 21 form an integral part of these condensed interim consolidated financial statements.

**Chief Executive** | **Chief Financial Officer** | **Director**

**ALTERN ENERGY LIMITED AND ITS SUBSIDIARIES**
**CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED)**
**FOR THE SIX-MONTH PERIOD ENDED DECEMBER 31, 2024**

| | Note | Un-Audited December 31, 2024 | Un-Audited December 31, 2023 |
|---|---|---|---|
| | | (Rupees in thousand) | |
| **CASH FLOWS FROM OPERATING ACTIVITIES** | | | |
| **Cash generated from operations** | 15 | 17,933,967 | 4,882,799 |
| Long term deposits - net | | - | (1,295) |
| Finance cost paid | | (77,382) | (61,353) |
| Income tax and final tax paid | | (277,343) | (465,806) |
| Employee benefit obligations paid | | (4,593) | (3,312) |
| | | (359,318) | (531,766) |
| **Net cash inflow from operating activities** | | 17,574,649 | 4,351,033 |
| **CASH FLOWS FROM INVESTING ACTIVITIES** | | | |
| Payment for property, plant and equipment and intangible assets | | (37,255) | (5,539) |
| Profit on short term investment received | | 487,527 | 268,010 |
| Profit on bank deposits received | | 14,885 | 243,109 |
| Proceeds from disposal of operating fixed assets | | 15 | 7,471 |
| **Net cash inflow from investing activities** | | 465,172 | 513,051 |
| **CASH FLOWS FROM FINANCING ACTIVITIES** | | | |
| Dividends paid | | (6,440,209) | (3,502,830) |
| Proceeds from short term finance | | - | (1,165) |
| **Net cash outflow from financing activities** | | (6,440,209) | (3,503,995) |
| **Net increase in cash and cash equivalents** | | 11,599,612 | 1,360,089 |
| **Cash and cash equivalents at the beginning of the period** | | 3,986,080 | 3,196,998 |
| **Cash and cash equivalents at the end of the period** | 16 | 15,585,692 | 4,557,087 |

The annexed notes 1 to 21 form an integral part of these condensed interim consolidated financial statements.

**Chief Executive** | **Chief Financial Officer** | **Director**

## 1. THE GROUP AND ITS OPERATIONS

Altern Energy Limited ('the Parent company') and its subsidiaries, Power Management company (Private) Limited and Rousch (Pakistan) Power Limited (together, 'the Group') are engaged in power generation activities. The registered office of AEL and PMCL is situated at Descon Headquarters, 18 km Ferozepur Road, Lahore. The registered office of RPPL is situated at 403-C, 4th Floor, Evacuee Trust Complex, Sector F-5/1, Islamabad.

**1.1** The Group is structured as follows:

| | Un-Audited December 31, 2024 | Audited June 30, 2024 |
|---|---|---|
| **Parent company:** | | |
| - Altern Energy Limited, the Parent Company (hereinafter referred to as AEL) | | |
| **Subsidiary companies:** | | |
| - PMCL | 100.00% | 100.00% |
| - RPPL | 59.98% | 59.98% |

### 1.2 AEL - the Parent Company

**1.2.1** AEL was incorporated in Pakistan as a public company limited by shares under the Companies Ordinance, 1984 (now, the Companies Act, 2017) on January 17, 1995. AEL's ordinary shares are listed on the Pakistan Stock Exchange Limited.

**1.2.2** The principal activity of AEL is to generate and supply electricity to its sole customer, Central Power Purchasing Agency (Guarantee) Limited ('CPPA') from its gas fired power plant having gross capacity of 32 Mega Watts (June 30, 2024: 32 Mega Watts). AEL achieved Commercial Operations Date ('COD') on June 6, 2001. AEL has a Power Purchase Agreement ('PPA') with CPPA for thirty years which commenced from the COD.

**1.2.3** AEL's Gas Supply Agreement ('GSA') with Sui Northern Gas Pipelines Limited ('SNGPL') expired on June 30, 2013. Thereafter, AEL signed a Supplemental Deed dated March 17, 2014 with SNGPL, whereby SNGPL agreed to supply gas to AEL on as-and-when available basis till the expiry of the PPA on June 5, 2031. The Ministry of Petroleum and Natural Resources (now Ministry of Energy, Petroleum Division), empowered for Re-liquefied Natural Gas ('RLNG') allocation by the Economic Coordination Committee ('ECC') of the Federal Cabinet, issued an allocation of 6 MMSCFD of RLNG to AEL on April 28, 2017 and advised AEL and SNGPL to negotiate a new GSA. While the long term GSA is yet to be negotiated, in July 2019, the ECC of the Cabinet approved the summary of interim tri-partite GSA. Currently, AEL, SNGPL and CPPA are in the process of executing an interim GSA for supply of RLNG. Under the interim GSA, RLNG is being supplied on as-and-when available basis till the execution of a long term GSA between the parties.

**1.2.4** AEL's Generation License issued by the National Electric Power Regulatory Authority ('NEPRA') expired on September 21, 2021, and it applied for its renewal/extension from NEPRA , in line with the term of its PPA and Implementation Agreement ('IA') . On April 01, 2024, NEPRA granted the renewal of the Generation License to AEL for another term of ten (10) years from the date of expiry. Now, the term of the Generation License is extended till June 05, 2031, making it consistent with the terms of the PPA and the IA. As directed by NEPRA in its Determination, on May 10, 2024 AEL applied for the Licensee Proposed Modification ('LPM') with NEPRA to match the installed capacity in the Generation License with the capacity mentioned in the PPA and the IA, which is still in process.

**1.2.5** AEL received a recommendation from Islamabad Electric Supply Company ('IESCO') with respect to the upgradation of its 66 KV switchyard of AEL in order to synchronize the existing network with the IESCO system. This will allow AEL to fully transmit the generated power. National Transmission and Despatch Company Limited ('NTDC') has upgraded one transmission line of Jand-Bassaal network from 66 KV to 132 KV. Resultantly, AEL can only transmit electricity generated by its complex through transmission network of Fateh Jang 66 KV grid station of IESCO. Whenever NTDC upgrades the Fateh Jang grid station in future, AEL will be required to upgrade its own 66 KV switchyard to 132 KV.

## 1.3 PMCL

PMCL was incorporated in Pakistan as a private company limited by shares under the Companies Ordinance, 1984 (now the Act) on February 24, 2006. PMCL is a wholly owned subsidiary of AEL. The principal objective of PMCL is to invest, manage, operate, run, own and build power projects. PMCL directly holds 59.98% shares in RPPL as detailed in note 1.4 to these condensed interim consolidated financial statements.

## 1.4 RPPL

**1.4.1** Rousch (Pakistan) Power Limited ('RPPL') is a public company limited by shares, incorporated in Pakistan on August 4, 1994 under the Companies Act, 2017. RPPL is a subsidiary of PMCL, which is a wholly owned subsidiary of AEL. The principal activities of RPPL were to generate and supply electricity to CPPA from its combined cycle thermal power plant (the 'Complex') having a gross (ISO) capacity of 450 Mega Watts, located near Sidhnai Barrage, Abdul Hakim, District Khanewal, Punjab province, Pakistan. The registered office of RPPL is situated at 403-C, 4th Floor, Evacuee Trust Complex, Sector F-5/1, Islamabad.

**1.4.2** During the period under review, RPPL received a proposal from the Government of Pakistan for Termination of the Power Purchase Agreement ('PPA'), Implementation Agreement ('IA') and the Guarantee from the Government of Pakistan (“the Agreements”). On November 11, 2024, upon approval from the Shareholders of the RPPL, the company signed a Negotiated Settlement Agreement ('NSA') for Termination of the Agreements. The salient features of the NSA are as follows:

➡ The RPPL shall receive the outstanding receivables from CPPA by December 31, 2024.
➡ The RPPL shall hand over the Complex to the Government of Pakistan or its designated entity by December 31, 2024.

As agreed in the NSA, CPPA has paid the outstanding receivables to RPPL. Accordingly, RPPL has handed over the Complex to the Government of Pakistan’s designated entity National Power Parks Management Company Limited ('NPPMCL'). As a result of the execution of the NSA, the RPPL no longer owns the Complex to generate and sell electricity to CPPA.

Although RPPL's PPA and IA with the Government have been terminated, the company has sufficient funds available to meet its to meet its ongoing obligations. Therefore, RPPL shall remain as a Going Concern.

# 2. BASIS OF PREPARATION

## 2.1 Statement of Compliance

These condensed interim consolidated financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

i) International Accounting Standard ('lAS') 34, Interim Financial Reporting, issued by the International Accounting Standards Board ('IASB') as notified under the Act, and

ii) Provisions of and directives issued under the Act.

Where provisions of and directives issued under the Act differ with the requirements of IAS 34, the provisions of and directives issued under the Act have been followed.

**2.2** These condensed interim consolidated financial statements are un-audited and are being submitted to the members as required by section 237 of the Act.

These condensed interim consolidated financial statements do not include all of the information required for the annual consolidated financial statements and should be read in conjunction with the annual consolidated financial statements as at and for the year ended June 30, 2024. Selected explanatory notes are included to explain events and transactions that are significant to and understanding of the changes in the Group's financial position and performance since the last audited financial statements.

## 3. SIGNIFICANT ACCOUNTING POLICIES

**3.1** The accounting policies and the methods of computation adopted in the preparation of these condensed interim consolidated financial statements are the same as those applied in the preparation of preceding annual published financial statements of the Group for the year ended June 30, 2024, except for the adoption of new and amended standards as set out below.

### 3.2 Standards, amendments to published standards and interpretations that are effective in the current period

Certain standards, amendments and interpretations to International Financial Reporting Standards ('IFRS') are effective for accounting period beginning on July 1, 2024, but are considered not to be relevant or to have any significant effect on the Group's operations (although they may affect the accounting for future transactions and events) and are, therefore, not detailed in these condensed interim consolidated financial statements.

### 3.3 Standards, amendments and interpretations to existing standards that are not yet effective and have not been early adopted by the Group

There are certain standards, amendments to the accounting standards and interpretations that are mandatory for the Group's accounting periods beginning on or after July 01, 2024 but are considered not to be relevant or to have any significant effect on the Group's operations and are, therefore, not detailed in these condensed interim consolidated financial statements.

## 4. ACCOUNTING ESTIMATES

The preparation of these condensed interim consolidated financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expenses. Actual results may differ from these estimates.

In preparing these condensed interim consolidated financial statements, the significant judgements made by management in applying Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the annual financial statements of Group for the year ended June 30, 2024.

## 5. CONTINGENCIES & COMMITMENTS

There is no significant change in the status of contingencies and commitments from the preceding annual financial statements of the Group for the year ended June 30, 2024, except for the following:

### 5.1 Contingencies

**(a)** In respect of tax year 2019, the Additional Commissioner Inland Revenue ('ACIR') passed an Order under section 122(5) of the Income Tax Ordinance, 2001, creating income tax demand amounting to Rs. 30.99 million which mainly relates to chargeability of Super Tax under section 4(b) of the Income Tax Ordinance, 2001. Aggrieved with the said Order, the Group has filed an appeal before the Commissioner Inland Revenue ('Appeals') [CIR (A)], where the relief was not granted. Aggrieved with the Order of CIR(A), the Group preferred an Appeal before the Appellate Tribunal Inland Revenue (ATIR). On August 24, 2024, the ATIR has passed an Order thereby deciding the case in favour of the Group.

**b)** The tax authorities amended the assessments for the tax years 2012, 2013, 2015 and 2016 in the same manner as for tax year 2014, thereby subjecting bank interest income and supplemental charges to tax and disallowing set-off against depreciation losses. An aggregate tax demand of Rs 1,382 million was raised for these years. The Group filed an appeal against the above demand with CIR(A). In appeal, the CIR(A) through order dated May 18, 2018 for tax years 2013 and 2015, accepted the Group's claim of exemption on supplemental charges but upheld disallowance of set-off against unabsorbed tax depreciation. Both the Group and the tax authorities filed appeals to the ATIR on July 18, 2018 and July 19, 2018 respectively on this matter. The ATIR upheld CIR(A)'s position on this matter through order dated March 2, 2021. The taxation officer giving appeal effect to the ATIR orders dated April 27, 2021, worked out tax liability of Rs 292.07 million on interest income and raised tax demand (net of tax paid) amounting to Rs 82.5 million.

Aggrieved with the decision of the ATIR, the Group filed an Appeal before the Islamabad High Court on May 4, 2021 and obtained stay against recovery of tax demand raised through appeal effect orders. On September 24, 2024, the Islamabad High Court decided the matter of set off of business losses against Income from other sources for the tax years 2012, 2013, 2014 and 2015 in favor of the Group.

**c)** National Bank of Pakistan has issued standby letter of credit for Rs. 4,981 million (June 30, 2024 : Rs 4,981 million ) in favor of SNGPL as a security to cover gas supply for which payments are made in arrears.

**5.2 Commitments - Nil**

| | Un-Audited December 31, 2024 | Audited June 30, 2024 |
|---|---|---|
| | (Rupees in thousand) | |
| **6 PROPERTY, PLANT AND EQUIPMENT** | | |
| Operating fixed assets | 359,449 | 10,475,681 |
| Major spare parts and stand-by equipment | 2,690 | 2,692 |
| | 362,139 | 10,478,373 |

**7** This includes upgradation of ERP system that has been implemented by Descon Corporation (Private) Limited, a related party on the basis of common directorship, under a Service Level Agreement with the Group.

| | Note | Un-Audited December 31, 2024 | Audited June 30, 2024 |
|---|---|---|---|
| **8 TRADE DEBTS - SECURED** | | (Rupees in thousand) | |
| Considered good | 8.1 | - | 14,229,704 |
| Considered doubtful | 8.2 | 1,137 | 952,557 |
| | | 1,137 | 15,182,261 |
| Provision for impairment | | (1,137) | (952,557) |
| | | - | 14,229,704 |

**8.1** As per the terms of the NSA, the Group has written off receivables amounting to Rs. 1,180 million following the receipt of payments agreed under the agreement, as mentioned in note 1.4.2.

**8.2** In response to letter AEL/CORP/1426, CPPA has not acknowledged the trade debts receivable amounting to Rs. 1.137 million, due to an alleged incorrect calculation of interest markup by the Group. The management still intends to follow up the doubtful receivable.

## 9 SHORT TERM INVESTMENTS

This represents investment in units of mutual funds of NBP Fund Management Limited that is classified as fair value through profit or loss.

| | Note | Un-Audited Three-month period ended December 31, 2024 | December 31, 2023 | Un-Audited Six-month period ended December 31, 2024 | December 31, 2023 |
|---|---|---|---|---|---|
| | | (Rupees in thousand) | | (Rupees in thousand) | |
| **10 REVENUE** | | | | | |
| Energy purchase price - gross | | - | - | 2,227,776 | - |
| Sales tax | | - | - | (339,830) | - |
| Energy purchase price - net | | - | - | 1,887,946 | - |
| Capacity purchase price | | 2,841,376 | 2,466,738 | 5,682,752 | 3,560,924 |
| Delayed payment markup | | - | 557,729 | 399,379 | 1,196,881 |
| | | 2,841,376 | 3,024,467 | 7,970,077 | 4,757,805 |
| **11 DIRECT COSTS** | | | | | |
| RLNG cost | | 25,366 | 862 | 2,013,734 | 2,032 |
| Operation and maintenance costs | 11.1 | 910,839 | 210,003 | 1,213,886 | 421,604 |
| Depreciation on operating fixed assets | | 127,039 | 357,788 | 497,508 | 739,698 |
| Stores, spares and loose tools consumed | | 5,152 | 98,691 | 50,099 | 130,269 |
| Insurance cost | | 66,668 | 51,417 | 128,249 | 102,630 |
| Purchase of energy | | 41,206 | 79,949 | 152,983 | 204,496 |
| Salaries, benefits and other allowances | 11.2 | 32,261 | 10,433 | 40,817 | 18,656 |
| Licensing fee & electricity duty | | 15,593 | 10,878 | 28,644 | 22,351 |
| Colony maintenance | | 4,537 | 5,453 | 8,190 | 9,443 |
| Communication | | 975 | 2,068 | 2,943 | 4,155 |
| Vehicle maintenance | | 555 | 720 | 1,227 | 1,193 |
| Security expenses | | 3,133 | 3,169 | 5,986 | 5,585 |
| Insurance deductible | | - | 71,463 | - | 71,463 |
| Miscellaneous expenses | | 2,320 | 2,193 | 4,346 | 3,541 |
| | | 1,235,644 | 905,087 | 4,148,612 | 1,737,116 |

**11.1** This includes cost paid on account of termination of the RPPL's O&M contracts, along with several other agreements with service providers during the period following the NSA.

**11.2** This includes severance pay of employees following the NSA.

| | | Un-Audited Three-month period ended | | Un-Audited Six-month period ended | |
|---|---|---|---|---|---|
| | | December 31, 2024 | December 31, 2023 | December 31, 2024 | December 31, 2023 |
| | | (Rupees in thousand) | | (Rupees in thousand) | |
| **12 ADMINISTRATIVE EXPENSES** | **Note** | | | | |
| Salaries, benefits and other allowances | 12.1 | 109,323 | 26,341 | 139,791 | 51,425 |
| Directors' meeting fee | | 250 | 625 | 375 | 875 |
| Information technology and ERP related costs | | 7,116 | 6,674 | 14,224 | 13,266 |
| Traveling & conveyance | | 1,350 | 2,500 | 11,061 | 11,587 |
| Utilities | | 446 | 379 | 898 | 834 |
| Postage and telephone | | 487 | 316 | 992 | 630 |
| Printing, stationery and advertisement | | 603 | 2,954 | 862 | 3,289 |
| Auditors' remuneration | | 448 | 134 | 637 | 602 |
| Rent, rates and taxes | | 4,430 | 3,992 | 9,274 | 7,891 |
| Legal and professional expenses | | 24,742 | 19,135 | 39,871 | 36,389 |
| Fees and subscription | | 907 | 601 | 1,388 | 1,188 |
| Entertainment | | 250 | 1,565 | 872 | 2,060 |
| Amortization on intangible assets | | 390 | 909 | 5,549 | 1,863 |
| Depreciation on operating fixed assets | | 2,031 | 2,080 | 3,210 | 4,428 |
| Vehicle maintenance | | 425 | 495 | 868 | 844 |
| Insurance | | 1,724 | 1,576 | 3,237 | 3,250 |
| Provision for doubtful debts | | 1,137 | - | 1,137 | - |
| Miscellaneous expenses | | 1,027 | 507 | 1,481 | 1,244 |
| | | 157,085 | 70,783 | 235,726 | 141,665 |

**12.1** This includes severance pay of employees following the NSA.

| | | | | | |
|---|---|---|---|---|---|
| **13 OTHER EXPENSES** | | | | | |
| Donations | 13.1 | - | 3,709 | - | 3,709 |
| Advances written off | | 3,447 | - | 3,447 | - |
| Exchange (gain) / loss | | (13,720) | (24,426) | 813 | (2,603) |
| Long term security deposits written off | | 231 | - | 231 | - |
| Fixed assets and current assets written off | 13.2 | 11,995,956 | - | 11,995,956 | - |
| | | 11,985,914 | (20,717) | 12,000,447 | 1,106 |

**13.1** This included the following donations exceeding Rs. 500,000:
-National Outreach program of Lahore University of Management Sciences for one scholarship for an undergraduate course amounting to Rs. 1,500,000.
- Supply of computers to Government Vocational Training Institute Abdul Hakim - Rs. 955,000.
- Construction of a classroom for Government Boys & Girls School Abdul Hakim – Rs. 917,500.

**13.2 Fixed assets and current assets written off**

As mentioned in note 1.4, as per the terms of the Negotiated Settlement Agreement, the Group has handed over the RPPL's Complex to the Government of Pakistan's designated entity. Accordingly, the following assets have been written off:

| | | |
|---|---|---|
| | 9,656,612 | - |
| Property, plant & equipment | 1,159,038 | - |
| Stores, spares & loose tools, and fuel stock | 1,180,306 | - |
| Trade debts | 11,995,956 | - |

| | Un-Audited Three-month period ended December 31, 2024 | December 31, 2023 | Un-Audited Six-month period ended December 31, 2024 | December 31, 2023 |
|---|---|---|---|---|
| | (Rupees in thousand) | | (Rupees in thousand) | |
| **14 OTHER INCOME** | | | | |
| Profit on bank deposit | 7,843 | 59,771 | 14,885 | 243,109 |
| Income from short term investment | 204,565 | 230,608 | 487,527 | 266,994 |
| Fair value gain on short term investment | - | 1,014 | - | 1,014 |
| Gain on disposal of operating fixed assets | - | - | - | 7,449 |
| Scrap sales | - | 798 | 4 | 4,752 |
| Provisions and unclaimed balances written back | 3,228 | - | 8,681 | - |
| | 215,636 | 292,191 | 511,097 | 523,318 |

| | Un-Audited Six-month period ended December 31, 2024 | December 31, 2023 |
|---|---|---|
| | (Rupees in thousand) | |
| **15 CASH GENERATED FROM OPERATIONS** | | |
| Profit before income tax and final tax | (7,980,171) | 3,374,369 |
| Adjustment for non cash charges and other items: | | |
| -Depreciation on operating fixed assets | 500,718 | 744,126 |
| -Profit on short term investments | (487,527) | (268,009) |
| -Property, plant & equipment written off | 9,657,930 | - |
| -Stores, spares & fuel inventory written off | 1,138,066 | - |
| -Long term security deposits written off | 231 | - |
| -Gain on disposal of operating fixed assets | - | (7,449) |
| -Provision for employee retirement benefits | 5,242 | 4,538 |
| -Liabilities no longer payable written back | (8,681) | - |
| -Other receivables written off | 3,447 | - |
| -Amortization on intangible assets | 5,549 | 1,863 |
| -Exchange loss | 813 | (2,603) |
| -Finance cost | 76,560 | 26,867 |
| -Profit on bank deposits | (14,885) | (243,109) |
| Profit before working capital changes | 2,897,292 | 3,630,593 |
| Effect on cash flow due to working capital changes: | | |
| **Decrease / (Increase) in current assets** | | |
| -Stores, spares and loose tools | (392) | (17,120) |
| -Trade debts | 14,228,567 | 2,559,083 |
| -Advances, prepayments and other receivables | 633,036 | (108,054) |
| | 14,861,211 | 2,433,909 |
| **Decrease in current liabilities** | | |
| -Trade and other payables | 175,464 | (1,181,703) |
| | 15,036,675 | 1,252,206 |
| **Cash generated from operations** | 17,933,967 | 4,882,799 |

| | Un-Audited Six-month period ended | |
|---|---|---|
| | December 31, 2024 | December 31, 2023 |
| | (Rupees in thousand) | |

## 16 CASH AND CASH EQUIVALENTS

| | December 31, 2024 | December 31, 2023 |
|---|---|---|
| Bank balances | 484,290 | 3,880,791 |
| Short term investments | 15,101,402 | 676,296 |
| | 15,585,692 | 4,557,087 |

## 17 TRANSACTIONS AND BALANCES WITH RELATED PARTIES

The related parties comprise the holding company, ultimate parent, subsidiaries and associates of holding company and ultimate parent, group companies, related parties on the basis of common directorship, key management personnel of the Group and its holding company and post-employment benefit plans (Gratuity Fund and Provident Fund). Key management personnel are those persons having authority and responsibility for planning, directing and controlling the activities of AEL, directly or indirectly, including any director (whether executive or otherwise) of AEL. The Group in the normal course of business carries out transactions with various related parties. Significant related party transactions not disclosed elsewhere in these condensed interim consolidated financial statements are as follows:

| | | | Un-Audited | |
|---|---|---|---|---|
| | | Note | December 31, 2024 | December 31, 2023 |
| | | | (Rupees in thousand) | |
| **Relationship with the Group** | **Nature of transactions** | | | |
| **i) Holding company** | | | | |
| DEL Power (Private) Limited | Dividends paid | | 1,247,243 | 1,847,875 |
| **ii) Group companies** | | | | |
| Siemens Pakistan Engineering Company Limited | Purchase of long term maintenance services | | 269,106 | 3,424 |
| | Purchase of goods and services | 17.1 | 235,294 | 20,694 |
| **iii) Other related parties** | | | | |
| ***On the basis of common directorship*** | | | | |
| Descon Engineering Limited: | Common costs charged to the Group | | 14,885 | 12,696 |
| | Purchase of goods and services | | 13,930 | - |
| Descon Power Solutions (Private) Limited: | Operations & maintenance contractor's fee | 17.2 | 672,281 | 371,263 |
| | Purchase of goods and services | | 2,000 | - |
| | Common costs charged to the Group | | 2,669 | 925 |
| Descon Corporation (Private) Limited: | ERP implementation fee & running costs | | 33,258 | 36,533 |
| | Common costs charged to the Group | | 354 | 323 |
| **iv) Other related parties** | | | | |
| Crescent Steel and Allied Products Limited | Dividend paid | | 357,916 | 530,277 |
| Descon Holdings (Private) Limited | Dividend paid | | 177 | 284 |
| **v) Key Management Personnel** | | | | |
| | Short-term employment benefits | 17.3 | 144,482 | 43,186 |
| | Post employment benefits | | 7,058 | 6,327 |
| | Director's meeting fee | | 375 | 875 |

**17.1** This includes termination cost under the Long Term Maintenance Services Agreement amounting to Rs. 246 million.

**17.2** This includes termination cost under the O&M Agreement amounting to Rs. 367 million.

**17.3** This includes severance pay amounting to Rs. 96 million during the period.

All transactions with related parties have been carried out on mutually agreed terms and conditions. There are no transactions with key management personnel other than under the terms of employment.

| | Un-Audited December 31, 2024 | Audited June 30, 2024 |
|---|---|---|
| **Period end balances are as follows:** | (Rupees in thousand) | |
| **Payable to related parties** | | |
| Descon Engineering Limited (Associated company) | 2,473 | 3,507 |
| Descon Corporation (Private) Limited (Associated company) | 10,423 | 5,921 |
| Descon Power Solutions (Private) Limited (Associated company) | 371,769 | 64,316 |
| Siemens Pakistan Engineering Company Limited ( Group company ) | 10,099 | 2,050 |
| Inspectest (Private) Limited (Associated company) | - | 258 |
| | 394,764 | 76,052 |

## 18 FINANCIAL RISK MANAGEMENT

### 18.1 Financial risk factors

The Group's activities expose it to a variety of financial risks: market risk (including currency risk, other price risk and interest rate risk), credit risk and liquidity risk. The Group's overall risk management Programme focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the financial performance.

Risk management is carried out by the Group's finance department under policies approved by the Board of Directors ('BOD'). The Group's finance department evaluates and hedges financial risks based on principles for overall risk management, as well as written policies covering specific areas, such as foreign exchange risk, interest rate risk, credit risk and investment of excess liquidity, provided by the BOD. All treasury related transactions are carried out within the parameters of these policies.

These condensed interim consolidated financial statements do not include all financial risk management information and disclosures required in the annual financial statements, and should be read in conjunction with the Group's annual financial statements as at June 30, 2024.

There have been no changes in the risk management department or in any risk management policies since the year ended June 30, 2024.

### 18.2 Fair value estimation

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction in the principal (or most advantageous) market at the measurement date under current market conditions (i.e. an exit price) regardless of whether that price is directly observable or estimated using another valuation technique.

The different levels for fair value estimation used by the Group have been defined as follows:

- The fair value of financial instruments traded in active markets (such as publicly traded derivatives, and equity securities) is based on quoted market prices at the end of the reporting period. These instruments are included in level 1.

- The fair value of financial instruments that are not traded in an active market (e.g. over-the counter derivatives) is determined using valuation techniques that maximize the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to assess fair value of an instrument are observable, the instrument is included in level 2.

- If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities.

To provide an indication about the reliability of the inputs used in determining fair value, the Group classifies its financial instruments into the three levels prescribed above. The following table presents the Group's financial assets measured and recognised at fair value at December 31, 2024 and June 30, 2024 on a recurring basis:

| | Level 1 | Level 2 | Level 3 | Total |
|---|---|---|---|---|
| | ------------------------(Rupee in thousands)------------------------ | | | |
| **As at December 31, 2024** | | | | |
| ***Recurring fair value measurements*** | | | | |
| **Assets** | | | | |
| Short term investments | 15,101,402 | - | - | 15,101,402 |
| **As at June 30, 2024** | | | | |
| ***Recurring fair value measurements*** | | | | |
| **Assets** | | | | |
| Short term investments | 3,434,002 | | | 3,434,002 |

There were no transfers between Levels 1 and 2 & Levels 2 and 3 during the year and there were no changes in valuation techniques during the year. The Group's policy is to recognize transfers into and transfers out of fair value hierarchy levels as at the end of the reporting period.

The fair values of investments in units of mutual funds are determined based on their net asset values as published at the close of each business day.

The carrying values of all financial assets and liabilities reflected in the financial statements approximate their fair values. Fair value is determined on the basis of objective evidence at each reporting date.

## 19 DATE OF AUTHORIZATION FOR ISSUE

These condensed interim consolidated financial statements were authorized for issue on February 11, 2025 by the Board of Directors of the Parent company.

## 20 CORRESPONDING FIGURES

In order to comply with the requirements of IAS 34 - 'Interim Financial Reporting', the condensed interim consolidated statement of financial position has been compared with the balances of annual audited consolidated financial statements of preceding financial year, whereas, the condensed interim consolidated statement of profit or loss, condensed interim consolidated statement of comprehensive income, condensed interim consolidated statement of changes in equity and condensed interim consolidated statement of cash flows have been compared with the balances of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged and reclassified, wherever necessary, for the purposes of comparison. However, no significant reclassifications have been.

## 21. GENERAL

**21.1** 'All amounts disclosed in these condensed interim consolidated financial statements and notes have been rounded off to the nearest thousand Rupees unless otherwise stated.

**Chief Executive** **Chief Financial Officer** **Director**

# NOTE

# NOTE